



## Greenhouse Gas Verification Statement Number: CCP267917/1/PMI/2025/08012026

The inventory of Greenhouse Gas emissions in 2025 for:

### Philip Morris International SA

Av. de Rhodanie 50  
1007 Lausanne  
Switzerland

has been verified by SGS according to ISO 14064-3:2019, to represent a total amount of:

**329,336 tonnes of CO<sub>2</sub> Scope 1 & Scope 2 (CO<sub>2</sub>e) (Market Based)**

**696,302 tonnes of CO<sub>2</sub> Scope 1 & Scope 2 (CO<sub>2</sub>e) (Location Based)**

#### Comprised of:

PMI (Excluding Aspeya):

322,445 tonnes of CO<sub>2</sub> Scope 1 & Scope 2 (CO<sub>2</sub>e) (Market Based)

687,535 tonnes of CO<sub>2</sub> Scope 1 & Scope 2 (CO<sub>2</sub>e) (Location Based)

Aspeya:

6,891 tonnes of CO<sub>2</sub> Scope 1 & Scope 2 (CO<sub>2</sub>e) (Market Based)

8,766 tonnes of CO<sub>2</sub> Scope 1 & Scope 2 (CO<sub>2</sub>e) (Location Based)

#### For the following activities

Scope 1 Emissions

- Combustion of fuels in Philip Morris International owned and operated facilities
- Combustion of fuels in Philip Morris International owned and operated mobile sources
- Direct CO<sub>2</sub> emissions
- Fugitive emissions

Scope 2 Emissions:

- Indirect emissions associated with purchased electricity, cooling, heat and steam in Philip Morris International owned and operated facilities.

Lead Assessor: Lisa Gibson

Technical Reviewer: Andrew James Collins

Authorised by:

Pamela Chadwick, Business Manager

**Verification Statement Date: 08 January 2026**

This Statement is not valid without the full verification scope, objectives, criteria and findings available on pages 2 to 3 of this Statement.

**Schedule Accompanying Greenhouse Gas Verification Statement Number:  
CCP267917/1/PMI/2025/08012026**

**Brief Description of Verification Process**

SGS has been commissioned by Philip Morris International SA for the verification of their calendar year 2025 direct and indirect Greenhouse Gas Emissions, against a reporting methodology defined by Philip Morris International SA and the principles of completeness, transparency, accuracy, consistency and relevance.

The verification was based on the verification scope, objectives and criteria as agreed between Philip Morris International SA and SGS during September 2025.

**Roles and Responsibilities**

The management of Philip Morris International SA is responsible for the organization's GHG information system, the development and maintenance of records and reporting procedures in accordance with that system, including the calculation and determination of GHG emissions information and the reported GHG emissions.

It is SGS' responsibility to express an independent verification opinion on the GHG emissions as provided in the Philip Morris International SA KPI Report for the period 01 January 2025 to 31 December 2025. As independent auditors to Philip Morris International SA, our work was conducted based on current best practice in independent verification and in accordance with SGS policies regarding impartiality and independence. SGS has no conflict of interest in relation to providing these services to Philip Morris International SA.

**Objectives and Criteria**

The purposes of this verification exercise are, by review of objective evidence, to independently review:

- Whether the GHG emissions are as declared by the organization's GHG Report.
- The data reported are accurate, complete, consistent, transparent, relevant and free of material error or omission and compiled in accordance with Philip Morris International SA methodology.

**Materiality**

The materiality level applied was 5% for scope 1 & 2 emissions.

**Level of Assurance**

SGS undertook the verification assessment with the aim to provide a reasonable level of assurance for scope 1 & 2 emissions.

**Scope**

Emissions sources verified were from CO<sub>2</sub>e arising from Philip Morris International SA operations throughout the supply chain including:

**Scope 1 Emissions**

- Combustion of fuels in Philip Morris International SA owned and operated facilities.
- Combustion of fuels in Philip Morris International SA owned and operated mobile sources.
- Direct CO<sub>2</sub> emissions.
- Fugitive emissions

**Scope 2 Emissions:**

- Indirect emissions associated with purchased electricity, cooling, heat and steam in Philip Morris International owned and operated facilities.

Calculation of emissions was based on a combination of historical data representative of the calendar year 2025 for manufacturing facilities and mobile combustion and a combination of historical data, estimation methodologies and data extrapolation for emissions in non-manufacturing facilities.

Note that data for the acquisition of Aspeya is also presented separately.

Types of GHGs included: CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, HFC's

GHG information for the following period was verified: 01 January 2025 to 31 December 2025.

Intended user of the Verification Statement: for Philip Morris International internal use and external publication as required.

**Conclusion**

The Philip Morris International SA 2025 GHG inventory disclosing GHG emissions of 329,336 metric tonnes of CO<sub>2</sub> equivalent in scope 1 & scope 2, based upon the market-based approach, are verified by SGS, consistent with the agreed verification scope, objectives, and criteria.

SGS' approach is risk-based, drawing on an understanding of the risks associated with modeling GHG emission information and the controls in place to mitigate these risks. Our examination included assessment, on a sample basis, of evidence relevant to the voluntary reporting of emissions information.

Based on the data and information provided by Phillip Morris International SA and the processes and procedures conducted, SGS concludes with reasonable assurance GHG emissions of 329,336 metric tonnes of CO<sub>2</sub> equivalent in scope 1 & scope 2, based upon the market-based approach:

- The GHG inventory methodology applied is sound and valid.
- The reported annual emissions are accurate, complete, consistent, transparent and free of material error or omission in relation to the requirements of the calculation methodologies employed.

**PMI Group and Aspeya**

Scope 1:	290,486 tonnes CO <sub>2</sub> e
Scope 2 (Market-Based):	38,850 tonnes CO <sub>2</sub> e
Scope 2 (Location Based):	405,815 tonnes CO <sub>2</sub> e

**PMI Group**

Scope 1:	286,449 tonnes CO <sub>2</sub> e
Scope 2 (Market-Based):	35,996 tonnes CO <sub>2</sub> e
Scope 2 (Location Based):	401,086 tonnes CO <sub>2</sub> e

**Aspeya**

Scope 1:	4,037 tonnes CO <sub>2</sub> e
Scope 2 (Market-Based):	2,854 tonnes CO <sub>2</sub> e
Scope 2 (Location Based):	4,729 tonnes CO <sub>2</sub> e

This statement shall be interpreted with the GHG Report of the 2025 GHG inventory for Philip Morris International SA as a whole.

Note: This Statement is issued, on behalf of Client, by SGS United Kingdom Limited ("SGS") under its General Conditions for Greenhouse Gas Verification Services. The findings recorded hereon are based upon an audit performed by SGS. A full copy of this statement, the findings and the supporting GHG Report may be consulted at Philip Morris International SA, Av. de Rhodanie 50, 1007 Lausanne Switzerland. This Statement does not relieve the Client from compliance with any bylaws, federal, national or regional acts and regulations or with any guidelines issued pursuant to such regulations. Stipulations to the contrary are not binding on SGS and SGS shall have no responsibility vis-à-vis parties other than its Client.